

CP20-51-000) in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 1).

Additional Information

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Dated: June 30, 2021.

Kimberly D. Bose,

Secretary.

Appendix 1

MAILING LIST UPDATE FORM

Evangeline Pass Expansion Project

Name _____
Agency _____
Address _____
City _____ State _____ Zip Code _____

- ☐ Please update the mailing list
☐ Please remove my name from the mailing list

FROM _____

ATTN: OEP—Gas 2, PJ-11.2

Federal Energy Regulatory Commission

888 First Street NE
Washington, DC 20426

CP20-50-000, CP20-51-000

Evangeline Pass Expansion Project

Staple or Tape Here

[FR Doc. 2021-14478 Filed 7-6-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-182-000.

Applicants: Independence Wind Energy LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Independence Wind Energy LLC.

Filed Date: 6/29/21.

Accession Number: 20210629-5078.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: EG21-183-000.

Applicants: Glass Sands Wind Energy, LLC.

Description: Notice of Self-Certification Exempt Wholesale Generator of Glass Sands Wind Energy, LLC.

Filed Date: 6/29/21.

Accession Number: 20210629-5206.

Comments Due: 5 p.m. ET 7/20/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2822-019; ER12-2076-007; ER12-2077-007; ER12-2078-007; ER12-2081-007; ER12-2083-007; ER12-2084-007; ER12-2086-007; ER12-2097-007; ER12-2101-007; ER12-2102-008; ER12-2106-007; ER12-2107-007; ER12-2108-007; ER12-2109-007; ER16-1250-011.

Applicants: Atlantic Renewable Projects II LLC, Avangrid Renewables, LLC, Barton Windpower LLC, Buffalo Ridge I LLC, Buffalo Ridge II LLC, Elm Creek Wind, LLC, Elm Creek Wind II LLC, Farmers City Wind, LLC, Flying Cloud Power Partners, LLC, MinnDakota Wind LLC, Moraine Wind LLC, Moraine Wind II LLC, New Harvest Wind Power LLC, Northern Iowa Windpower II LLC, Rugby Wind LLC, Trimont Wind I LLC.

Description: Triennial Market Power Analysis for Central Region of Atlantic Renewable Projects II LLC, et al.

Filed Date: 6/28/21.

Accession Number: 20210628-5183.

Comments Due: 5 p.m. ET 8/27/21.

Docket Numbers: ER10-3057-005; ER14-1348-007; ER14-1349-007; ER19-1646-001.

Applicants: Dow Pipeline Company, The Dow Chemical Company, Union Carbide Corporation, Performance Materials NA, Inc.

Description: Triennial Market Power Analysis for Central Region of Dow Pipeline Company, et al.

Filed Date: 6/29/21.

Accession Number: 20210629-5205.

Comments Due: 5 p.m. ET 8/30/21.

Docket Numbers: ER10-3097-013.

Applicants: Bruce Power Inc.

Description: Triennial Market Power Analysis for Central Region of Bruce Power Inc.

Filed Date: 6/28/21.

Accession Number: 20210628-5181.

Comments Due: 5 p.m. ET 8/27/21.

Docket Numbers: ER10-3246-018;

ER10-2474-024; ER10-2475-024;

ER10-2984-052; ER13-1266-035;

ER15-2211-032.

Applicants: PacifiCorp, Sierra Pacific Power Company, Nevada Power Company, Merrill Lynch Commodities, Inc., CalEnergy, LLC, MidAmerican Energy Services, LLC.

Description: Notice of Change in Status of PacifiCorp, et al.

Filed Date: 6/24/21.

Accession Number: 20210624-5193.

Comments Due: 5 p.m. ET 7/15/21.

Docket Numbers: ER11-2534-009; ER16-2234-005.

Applicants: Morris Cogeneration, LLC, EF Kenilworth LLC.

Description: Triennial Market Power Analysis for Northeast Region of Morris Cogeneration, LLC, et al.

Filed Date: 6/29/21.

Accession Number: 20210629-5186.

Comments Due: 5 p.m. ET 8/30/21.

Docket Numbers: ER20-2382-002.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2021-06-29 SA 3516 Ameren-Broadlands Wind Farm Sub FSA GIA (J468) to be effective 10/1/2020.

Filed Date: 6/29/21.

Accession Number: 20210629-5105.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER20-2385-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2021-06-29 SA 3025 Ameren-Broadland Wind Farm Sub 1st Rev FCA (J468) to be effective 7/9/2020.

Filed Date: 6/29/21.

Accession Number: 20210629-5112.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER20-2386-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2021–06–29 SA 3024 Broadlands-Ameren Sub 2nd Rev GIA (J468) to be effective 7/9/2020.

Filed Date: 6/29/21.

Accession Number: 20210629–5076.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER20–2700–002.

Applicants: Deuel Harvest Wind Energy LLC.

Description: Triennial Market Power Analysis for Central Region of Deuel Harvest Wind Energy LLC under ER20–2700.

Filed Date: 6/29/21.

Accession Number: 20210629–5183.

Comments Due: 5 p.m. ET 8/30/21.

Docket Numbers: ER21–1810–001.

Applicants: Marco DM Holdings, L.L.C.

Description: Tariff Amendment: Correction to Market-Based Rate Tariff Revision Filing to be effective 6/30/2021.

Filed Date: 6/28/21.

Accession Number: 20210628–5058.

Comments Due: 5 p.m. ET 7/19/21.

Docket Numbers: ER21–2184–000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits Prospective Waiver of the requirements of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C.

Filed Date: 6/22/21.

Accession Number: 20210622–5167.

Comments Due: 5 p.m. ET 7/13/21.

Docket Numbers: ER21–2209–000.

Applicants: Harts Mill Solar, LLC.

Description: Harts Mill Solar, LLC Submits a One-Time Limited Waiver of the 90-day Prior Notice Requirement Set Forth in Schedule 2 of the PJM Interconnection, L.L.C Open Access Transmission Tariff.

Filed Date: 6/23/21.

Accession Number: 20210623–5160.

Comments Due: 5 p.m. ET 7/14/21.

Docket Numbers: ER21–2232–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3675R2 Doniphan Electric Cooperative Assn, Inc. NITSA NOA to be effective 9/1/2021.

Filed Date: 6/28/21.

Accession Number: 20210628–5087.

Comments Due: 5 p.m. ET 7/19/21.

Docket Numbers: ER21–2233–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1636R25 Kansas Electric Power Cooperative, Inc. NITSA and NOA to be effective 9/1/2021.

Filed Date: 6/28/21.

Accession Number: 20210628–5097.

Comments Due: 5 p.m. ET 7/19/21.

Docket Numbers: ER21–2234–000.

Applicants: El Paso Electric Company.

Description: § 205(d) Rate Filing:

Service Agreement No. 355, Simultaneous Exchange with Dynasty to be effective 8/1/2021.

Filed Date: 6/28/21.

Accession Number: 20210628–5101.

Comments Due: 5 p.m. ET 7/19/21.

Docket Numbers: ER21–2235–000.

Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 87 Supplement to be effective 9/1/2021.

Filed Date: 6/28/21.

Accession Number: 20210628–5109.

Comments Due: 5 p.m. ET 7/19/21.

Docket Numbers: ER21–2236–000.

Applicants: Virginia Electric and Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Dominion submits Two WDSA, SA No. 5975 and 6079 to be effective 10/2/2020.

Filed Date: 6/28/21.

Accession Number: 20210628–5115.

Comments Due: 5 p.m. ET 7/19/21.

Docket Numbers: ER21–2237–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA, SA No. 3187; Queue No. W3–134 to be effective 6/29/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5015.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2238–000.

Applicants: ITC Great Plains, LLC, Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3817 ITC Great Plains and Iron Star Wind Project FCRA to be effective 8/29/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5024.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2239–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Rev. to OA, Schedule 12 RE: defaulted member, JCTP, LLC to be effective 8/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5036.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2240–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1883R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5085.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2241–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1887R11 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5093.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2242–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Tariff Cancellation: Notice of Cancellation of Service Agreement No. 890 to be effective 6/24/2020.

Filed Date: 6/29/21.

Accession Number: 20210629–5097.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2243–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to Service Agreement No. 5849; Queue No. AE2–131 to be effective 10/28/2020.

Filed Date: 6/29/21.

Accession Number: 20210629–5100.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2244–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1889R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5102.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2245–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1891R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5109.

Comments Due: 5 p.m. ET 7/20/21.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES21–53–000.

Applicants: NorthWestern Corporation.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities for NorthWestern Corporation.

Filed Date: 6/25/21.

Accession Number: 20210625–5258.

Comments Due: 5 p.m. ET 7/16/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-reg.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 29, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-14369 Filed 7-6-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-26-000]

Commission Information Collection Activities (FERC-725B); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725B, (Mandatory Reliability Standards, Critical Infrastructure Protection (CIP)).

DATES: Comments on the collection of information are due September 7, 2021.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC21-26-000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (Including Courier) Delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-725B (Mandatory Reliability Standards, Critical Infrastructure Protection (CIP)).

OMB Control No.: 1902-0248.

Type of Request: Three-year extension of the FERC-725B information collection requirements with no changes to the reporting requirements.

Abstract: On August 8, 2005, Congress enacted the Energy Policy Act of 2005.¹ The Energy Policy Act of 2005 added a new section 215 to the FPA,² which requires a Commission-certified Electric Reliability Organization to develop mandatory and enforceable Reliability Standards,³ including requirements for cybersecurity protection, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the Electric Reliability Organization subject to Commission oversight, or the Commission can independently enforce Reliability Standards.

On February 3, 2006, the Commission issued Order No. 672,⁴ implementing FPA section 215. The Commission subsequently certified NERC as the Electric Reliability Organization. The

Reliability Standards developed by NERC become mandatory and enforceable after Commission approval and apply to users, owners, and operators of the Bulk-Power System, as set forth in each Reliability Standard.⁵ The CIP Reliability Standards require entities to comply with specific requirements to safeguard critical cyber assets. These standards are results-based and do not specify a technology or method to achieve compliance, instead leaving it up to the entity to decide how best to comply.

On January 18, 2008, the Commission issued Order No. 706,⁶ approving the initial eight CIP Reliability Standards, CIP version 1 Standards, submitted by NERC. Subsequently, the Commission has approved multiple versions of the CIP Reliability Standards submitted by NERC, partly to address the evolving nature of cyber-related threats to the Bulk-Power System. On November 22, 2013, the Commission issued Order No. 791,⁷ approving CIP version 5 Standards, the last major revision to the CIP Reliability Standards. The CIP version 5 Standards implement a tiered approach to categorize assets, identifying them as high, medium, or low risk to the operation of the Bulk Electric System (BES)⁸ if compromised. High impact systems include large control centers. Medium impact systems include smaller control centers, ultra-high voltage transmission, and large substations and generating facilities.

⁵ NERC uses the term "registered entity" to identify users, owners, and operators of the Bulk-Power System responsible for performing specified reliability functions with respect to NERC Reliability Standards. See, e.g., *Version 4 Critical Infrastructure Protection Reliability Standards*, Order No. 761, 77 FR 24594 (Apr. 25, 2012), 139 FERC ¶ 61,058, at P 46, *order denying clarification and reh'g*, 140 FERC ¶ 61,109 (2012). Within the NERC Reliability Standards are various subsets of entities responsible for performing various specified reliability functions. We collectively refer to these as "entities."

⁶ Order No. 706, 122 FERC ¶ 61,040 at P 1.

⁷ *Version 5 Critical Infrastructure Protection Reliability Standards*, Order No. 791, 78 FR 72755 (Dec. 13, 2013), 145 FERC ¶ 61,160 (2013), *order on reh'g*, Order No. 791-A, 146 FERC ¶ 61,188 (2014).

⁸ In general, NERC defines BES to include all Transmission Elements operated at 100 kV or higher and Real Power and Reactive Power resources connected at 100 kV or higher. This does not include facilities used in the local distribution of electric energy. See NERC, *Bulk Electric System Definition Reference Document*, Version 3, at page iii (August 2018). In Order No. 693, the Commission found that NERC's definition of BES is narrower than the statutory definition of Bulk-Power System. The Commission decided to rely on the NERC definition of BES to provide certainty regarding the applicability of Reliability Standards to specific entities. See *Mandatory Reliability Standards for the Bulk-Power System*, Order No. 693, 72 FR 16415 (Apr. 4, 2007), 118 FERC ¶ 61,218, at PP 75, 79, 491, *order on reh'g*, Order No. 693-A, 72 FR 49717 (July 25, 2007), 120 FERC ¶ 61,053 (2007).

¹ Energy Policy Act of 2005, Public Law 109-58, sec. 1261 *et seq.*, 119 Stat. 594 (2005).

² 16 U.S.C. 824o.

³ FPA section 215 defines Reliability Standard as a requirement, approved by the Commission, to provide for reliable operation of existing bulk-power system facilities, including cybersecurity protection, and the design of planned additions or modifications to such facilities to the extent necessary to provide for reliable operation of the Bulk-Power System. However, the term does not include any requirement to enlarge such facilities or to construct new transmission capacity or generation capacity. *Id.* at 824o(a)(3).

⁴ *Rules Concerning Certification of the Elec. Reliability Org.; and Procedures for the Establishment, Approval, and Enft of Elec. Reliability Standards*, Order No. 672, 71 FR 8661 (Feb. 17, 2006), 114 FERC ¶ 61,104, *order on reh'g*, Order No. 672-A, 71 FR 19814 (Apr. 28, 2006), 114 FERC ¶ 61,328 (2006).